

1. Vanadium Flow Battery – Science & Technology

The Minister of Power and Housing & Urban Affairs inaugurated India's largest and first MWh-scale Vanadium Redox Flow Battery (VRFB) system of 3 MWh capacity. This marks a major step towards long-duration energy storage (LDES) solutions, enhancing renewable energy integration and grid resilience

Lithium-Ion Batteries and Their Limitations – Expanded Notes

Lithium-Ion Batteries – (Definition & Core Features)

Lithium-ion batteries are rechargeable electrochemical energy-storage devices where lithium ions shuttle between the anode and cathode during charging/discharging. Widely used in EVs, smartphones, laptops, power tools, drones, energy-storage systems (ESS), and grid-balancing systems. Became dominant due to their high energy density, lightweight design, long cycle life, and ability to support high-power applications.

Working Principle

During Discharge – Lithium ions move from anode (graphite) → cathode (Li-metal oxide) through a liquid electrolyte. Electrons flow through the external circuit, producing electricity.

During Charging – External power source forces lithium ions back to the anode.

Electrolyte – Usually an organic, flammable liquid that ensures ion transport.

Separator – A porous membrane that prevents short-circuiting between electrodes.

Limitations of Lithium-Ion Batteries – Deeply Expanded

Safety Risks – High energy density + flammable electrolyte → thermal runaway. Can result in fire/explosion due to –

1. Overcharging
2. Internal short circuits
3. Mechanical damage
4. Manufacturing defects

Heat propagation in EVs is a major safety concern.

Limited Raw Material Supply – Lithium, cobalt, and nickel reserves are concentrated in –

Lithium – Chile, Australia, Argentina

Cobalt – DR Congo

Nickel – Indonesia, Philippines

Causes geopolitical risks, price volatility, supply chain disruptions. Environmental concerns from mining – water usage, habitat destruction.

High Cost – Expensive components (NMC, NCA, LFP chemistries). Complex manufacturing requiring –

1. Dry rooms
2. Precision coating
3. High-purity materials

Increases EV price and slows mass adoption.

Recycling Challenges – Li-ion recycling involves –

1. Hydrometallurgical processes
2. Pyrometallurgical processes
3. Direct recycling

Difficult because –

1. Chemistries vary (LFP, LCO, NMC, NCA).
2. Disassembly risk is high due to flammable electrolytes.
3. Economic viability is low → global recycling rates <10%.

Temperature Sensitivity

Poor performance in – Extreme cold → reduced ion mobility, lower range. High heat → accelerated

degradation, safety threats.

Affects Indian EV reliability during – Summers (above 45°C), Himalayan cold regions

Degradation Over Time – Repeated charge cycles cause –

1. SEI (Solid Electrolyte Interface) thickening on the anode
2. Loss of active lithium
3. Cathode oxidation

Results in –

1. Reduced capacity
2. Lower charging speed
3. Shorter lifespan

Next-Generation Battery Technologies – Next-Gen batteries aim to overcome Li-ion limitations by improving safety, performance, cost, sustainability, and material availability.

1. Solid-State Batteries (SSB) – Use solid electrolytes (ceramic, polymer, sulphide). Key Benefits –

1. Non-flammable → major safety improvement.
2. Higher energy density → 500–600 Wh/kg possible.
3. Fast charging potential.
4. Longer cycle life with minimal capacity loss.

Challenges – High manufacturing cost, ceramic brittleness, scaling difficulties.

2. Lithium–Sulphur (Li–S) Batteries – Replace expensive metals with abundant **sulphur**.

Advantages –

1. 3–5 times higher theoretical energy density.
2. Cheaper raw materials.

Issues – “Shuttle effect” causing rapid degradation—research ongoing.

3. Sodium–Ion (Na-ion) Batteries – Sodium is abundant, cheap, widely available. Perfect for stationary storage, LCVs, and 2-wheelers. Lower energy density than Li-ion but better cold-weather performance.

4. Metal–Air Batteries (Al–air, Zn–air, Li–air) – Use oxygen from the air → extremely lightweight. Suitable for –

1. Long-range EVs
2. Drones
3. Defence applications

Challenges include electrode clogging and limited recharge cycles.

5. Flow Batteries (Vanadium Flow, Zinc–Bromine) – Store energy in **liquid electrolytes** in external tanks.

Key Advantages –

1. Practically unlimited energy capacity (just increase tank size).
2. Ideal for renewable energy storage and microgrids.
3. Very long cycle life – up to 20 years.

How Next-Gen Batteries Outperform Li-Ion Batteries

Higher Energy Density – Technologies like SSB, Li–S, and Metal–Air offer –

1. 2–3× energy storage
2. Reduced EV weight
3. Longer driving ranges (>800–1,000 km)

Improved Safety – Solid-state and aqueous flow batteries use non-flammable electrolytes. Reduces fire risk in EVs and ESS installations.

Faster Charging – Solid electrolytes support –

1. Rapid ion movement
2. Less heat build-up

Achieve 80% charge within 10–15 minutes.

Longer Lifespan – Cycle life improvement –

Li-ion – 500–2,000 cycles

Next-gen – 5,000–10,000+ cycles

Reduces lifecycle cost and improves EV resale value.

Use of Abundant Materials – Sodium, sulphur, aluminium, zinc → low cost, sustainable. Reduces global dependency on –

1. Lithium
2. Cobalt
3. Nickel

Environmentally Friendly – Less mining footprint. Easier recycling processes. Reduced carbon footprint for production and disposal.

Better Temperature Tolerance – Especially sodium-ion and solid-state –

1. Stable between -20°C to 60°C
2. Suitable for Indian climate variability

Suitable for Advanced Applications

Aerospace & Defence – Lightweight, high-power batteries.

Drones – Extended flight time, safer operation.

Grid Storage – Long-duration flow batteries.

High-performance EVs – Solid-state & metal-air tech.

Government of India Initiatives

National Mission on Transformative Mobility and Battery Storage (2019) – Led by NITI Aayog.

Goals –

1. Develop domestic battery gigafactories.
2. Promote clean mobility & localized EV supply chains.
3. Build recycling ecosystems and R&D networks.

Production Linked Incentive (PLI) Scheme for Advanced Chemistry Cells (ACC)

Budget – INR 18,100 crore.

Target – 50 GWh domestic manufacturing.

Covers –

1. Solid-state batteries
2. Li-S
3. Sodium-ion
4. Flow batteries
5. Other non-Li ion chemistries

Public-Private & Academic Collaboration

Key players –

IITs – Solid-state electrolyte research

CSIR labs – Sodium-ion chemistry

IISc – Metal-air battery development

C-MET – Material purification and electrode innovation

Strengthens technology transfer and scaling.

Global Partnerships

1. India-Japan Energy Dialogue – Focus on battery recycling and fast-charging materials.
2. Indo-US Clean Energy Initiative – Joint R&D in grid storage and solid-state batteries.
3. EU-India Clean Energy and Climate Partnership

Collaboration on next-gen battery manufacturing and standards.

Source – <https://www.pib.gov.in/PressReleasePage.aspx?PRID=2188916>